

**Non-Federal Agency
Pollution Removal Funding Authorization**

Recipient Agency	Ohio Department of Natural Resources
Address	Division of Mineral Resources Management; 2045 Morse Road, H-3 Columbus, OH 43229-6693
Agency DUNS	809172638
Agency Tax ID	31-13334820

1. Purpose

This document authorizes reimbursement to the Recipient Agency from the Oil Spill Liability Trust Fund or CERCLA funds for certain removal costs incurred in response to the following pollution incident, Bearkamp Well Plug ,

Federal Project Number/CERCLA Project Number, E12502 .

This funding authorization is expressly contingent on the Recipient Agency's compliance with all requirements contained herein.

2. Approved Functions and Reimbursement Limit

Costs will be reimbursed only for actions that are directed or approved in advance by the FOSC. Approval may be verbal or written. Assessment, restoration, rehabilitation or replacement of natural resources damaged by the spill are not covered.

Maximum limit of authorization: \$ 40,000.00

3. Conditions

See attached page(s) for scope of work, special conditions, date of performance, directions or approvals.

4. Period of Authorization

This authorization shall remain in effect until the completion date specified by the FOSC (which normally corresponds to the date of final removal activities).

5. Reimbursement Procedure

Upon completion of removal activities, the Recipient Agency will submit a SF-1080/1081 to the FOSC with detailed records of expenditures and activities for which reimbursement is sought. The agency may elect to use its own records providing an equivalent amount of documentation which has NPFC approval, or the agency may elect to use NPFC's Resource Cost Documentation package. The agency must submit the final request for reimbursement, supported by the required documentation, within 90 days following the completion date. If OMB Circular A-87 cost rates apply, cost certifications must be included. If at the end of the 90 days from final removal activities, there are any costs for which reimbursement has not been requested, written notice will be sent to the agency and 30 days later any balance remaining in the account will be deobligated.

6. Hold Harmless and Indemnify

By performing any action or seeking any reimbursement under this funding authorization, the Recipient Agency agrees that the United States of America and all of its departments and

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agencies, including, but not limited to, the U.S. Coast Guard and the Oil Spill Liability Trust Fund ("United States"), shall not be liable to any party for damage, injury or loss to persons or property resulting from the acts or omissions of Recipient Agency, its employees, agents or contractors, related to the Recipient Agency's performance of this Agreement. The Recipient agency agrees to indemnify and hold harmless the United States from all actions, claims or suits for damage, injury or loss to persons or property resulting from the acts or omissions of Recipient Agency, its employees, agents or contractors related to Recipient Agency's performance of this Agreement. This agreement to hold harmless and indemnify the United States is subject to the availability of Recipient Agency funds. The Recipient agrees in good faith to use available Agency funds and to undertake all reasonable effort to acquire such funds if not otherwise available.

7. No Agency

Nothing in this funding authorization is intended to create an agency relationship between the Recipient Agency and the United States of America (or any of its departments, agencies, or employees). Nor shall anything in this funding authorization be construed as creating an agency relationship. By performing any action or seeking any reimbursement under this funding authorization, the Recipient Agency agrees that it has not been authorized to act as an agent of the United States, and shall not act in any such capacity.

8. Accounting Data

Document Control Number:	DD/12/46/2/V/XZ/YYY
Accounting String:	2/V/SZ/172/95/0/E12502/74100/XXXX

7. Points of Contact

Federal On-Scene Coordinator Lori Muller	Telephone: 440-250-1735
	FAX: 440-250-1750
	Email: muller.lori@epa.gov
Recipient Agency Representative Mike McCormac	Telephone: 614-265-6898
	FAX: 614-265-7998
	E-Mail: mike.mccormac@dnr.state.oh.us
NPFC Case Officer Freddie Thompson	Telephone: 202-493-6728
	FAX: 202-493-6896
	E-Mail: Freddie.L.Thompson@uscg.mil

8. Authorizing Official

Federal On-Scene Coordinator

Signature: 

Date 11/22/2011

Attachments: (1) Scope of Work

Plugging Specifications and Scope of Work
Bearkamp FJ-1 (Permit #20003)
Mahoning County; Ellsworth Township
Landowner: Jeremy & Laurie Hornberger

Area Surrounding Well

- A. The shagbark hickory trees must not be disturbed. These trees will be clearly marked so they can be avoided.
- B. Crushed stone will need to be temporarily placed in Meander Creek and the tributary before driving heavy equipment to the well. Rock may also need to be laid on the path from the Creek to the well site per discussions with the inspector. It is estimated that 5 tons of crushed stone will be sufficient.

Specifics to Plugging Well

- A. Install a wellhead control device
- B. All fluids shall be disposed of properly pursuant to approved oil field practices.
- C. Install a heavy-duty pit liner with inspector approval.
- D. Run tools to the bottom of the hole to confirm depth (approximately 410') and the condition. Clean out hole to depth approved by the inspector. This may require drilling to either get to the bottom of the hole or remove any obstructions from the well bore. If so, this activity is included in the bid.
- E. Well will be plugged from total depth to surface by running tubing to total depth and cementing to surface with Class A cement (weight of 15.6 lbs/gal). Grout may be used in place of Class A with approval from Inspector.
- F. During plugging, a good faith effort must be made to remove any casing that is not cemented.
- G. Cut casing off a minimum of 30 inches below surface.
- H. Install a steel plate with ODNR and the permit number on top of casing.
- I. Remove all oilfield related materials from the site. Within six months after the plugging of the well, the owner or the owner's agent shall remove all production and storage structures, supplies, and equipment and any oil, salt water and debris, and fill any remaining excavations.
- J. Restore site according to Ohio Revised Code.